

**Case Conclusion Data Sheet (updated August 2004)**

**A. Case and Facility Background**

1. Enforcement Action ID 06-2011-4813
2. Enforcement Action Name Hilcorp Energy Company, South Chauvin Production Facility
3. Settlement Action Type
 

<input type="checkbox"/> (a) Consent decree or court order resolving a judicial action	<input type="checkbox"/> (e) Federal Facility Compliance Agreement (not incl. RCRA matters)
<input type="checkbox"/> (b) Admin. Compliance Order (with/without injunctive relief)	<input type="checkbox"/> (f) Superfund Administrative Order for Cost Recovery
<input checked="" type="checkbox"/> (c) Admin. Penalty Order (without injunctive relief)	
<input type="checkbox"/> (d) Notice of Determination	
4. Was Alternative Dispute Resolution used in this action (Y/N) N
5. Was an Environmental Management System requested (Y/N) N
6. Administrative Action Date: \_\_\_\_\_ Final Order Issued: 6/20/2011  
 or  
 Civil Action Date: \_\_\_\_\_ CD Lodged \_\_\_\_\_ CD Entered \_\_\_\_\_
7. Respondent(s) P. O. Box 61229, Houston, TX 77208-1220
8. Federal Statute(s) violated (e.g. CAA, EPCRA, etc.) (Not U.S.C. or CFR) CWA-311(j)
9. Facility Name(s) Hilcorp Energy Company, South Chauvin Production Facility
10. Facility Address(s) Street: Shell Canal City: Chauvin County: Terrebonne Parish  
 St: LA Zip: \_\_\_\_\_

Lat: 29.77250 N Long: -90.61500 W

**B. Penalty (if there is no penalty, enter 0 and proceed to #15)**

11. For multimedia actions, Cash Civil Penalty Amount Required by statute:  

Statute	Amount
_____	\$ _____
12. Federal Penalty Required \$ 5900 Date of Check: 6/3/2011
13. (if shared) State/Local Penalty Amount \$

**C. Cost Recovery**

14. Amount cost recovery Required: \$ \_\_\_\_\_ EPA \$ \_\_\_\_\_ State and/or Local Government  
 \$ \_\_\_\_\_ Other

**D. Supplemental Environmental Project (SEP) Information (Y/N) If Yes, for each SEP provide the following:**

15. Is Environmental Justice addressed by impact of SEP? (Y/N)
16. SEP description
17. Category of SEP(s)
 

<input type="checkbox"/> (a) Public Health							
<input type="checkbox"/> (b) Pollution Prevention (Complete Q. 19) <table border="0" style="width: 100%;"> <tr><td><input type="checkbox"/> (1) equipment/technology modifications</td></tr> <tr><td><input type="checkbox"/> (2) process/procedure modification</td></tr> <tr><td><input type="checkbox"/> (3) product reformulation/redesign</td></tr> <tr><td><input type="checkbox"/> (4) raw materials substitution</td></tr> <tr><td><input type="checkbox"/> (5) improved housekeeping/O&amp;M/training/inventory-control</td></tr> <tr><td><input type="checkbox"/> (6) in-process recycling</td></tr> <tr><td><input type="checkbox"/> (7) energy efficiency/conservation</td></tr> </table>	<input type="checkbox"/> (1) equipment/technology modifications	<input type="checkbox"/> (2) process/procedure modification	<input type="checkbox"/> (3) product reformulation/redesign	<input type="checkbox"/> (4) raw materials substitution	<input type="checkbox"/> (5) improved housekeeping/O&M/training/inventory-control	<input type="checkbox"/> (6) in-process recycling	<input type="checkbox"/> (7) energy efficiency/conservation
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<input type="checkbox"/> (6) in-process recycling							
<input type="checkbox"/> (7) energy efficiency/conservation							
<input type="checkbox"/> (c) Pollution Reduction (Complete Q. 19)							
<input type="checkbox"/> (d) Environmental Restoration and Protection							
<input type="checkbox"/> (e) Assessments and Audits							
<input type="checkbox"/> (f) Environmental Compliance Promotion							
<input type="checkbox"/> (g) Emergency Planning and Preparedness							



\_\_\_\_(h) Other Program Specific SEP  
 18. Cost of SEP. Cost calculated by the Project Model is required. \$

19. Quantitative environmental pollutants and/or chemicals and/or waste-streams, amount of reductions/eliminations (e.g., emissions/discharges)

#### ENVIRONMENTAL BENEFIT OF SEP

<u>Pollutant/Chemical/Waste Stream</u>	<u>Amount</u>	<u>Units (circle one)</u>	<u>Potentially Impacted Media</u>
		Pounds/yr	Air
		People	Land
		Acres	Water (navigable/surface)
		Linear Feet ss	Water (wetlands)
		Linear Feet ms	Water (wastewater to a POTW)
		Linear Feet ls	Water (underground source of drinking water)
		Gallons/yr	Water (ground)
		Pounds	Animals/Plants/Humans
			Buildings/Houses/Schools

**E. Injunctive Relief/Compliance Actions** (Non-SEP)(APO=s w/o inj. relief [48] above), Superfund Admin Cost Recovery Agreements[4(f) above] SKIP THIS SECTION)

20. What action did violator accomplish prior to receipt of settlement/order or will take to return to compliance or meet addl. requirements (other than what has already been reported on the Inspection Conclusion Data Sheet (ICDS)). This may be due to settlement/order requirements or otherwise required by statute or regulation (e.g. actions related to an APO which did not specify compliance requirements). Where separate penalty and/or compliance orders are issued in connection w/same violation(s), report the following information for only one. Select response(s) from the following:

#### Actions with Direct Environmental Benefits and/or Direct

##### Response/Corrective Action

- \_\_\_ Source Reduction/Waste Minimization (RCRA)
- \_\_\_ Industrial/Municipal Process Change (includes flow reduction)
- \_\_\_ Emissions/Discharge Change (e.g. end-of-pipe treatment)
- \_\_\_ Implement Best Management Practices (BMPs)
- \_\_\_ Wetlands Mitigation
- \_\_\_ In-situ and Ex-situ Treatment (CERCLA/RCRA Corrective Action)
- \_\_\_ Waste Treatment (RCRA/TSCA)
- \_\_\_ Removal of Spill
- \_\_\_ Removal of Contaminated Medium (soil, drums etc.)
- \_\_\_ Containment (CERCLA)
- \_\_\_ Leak Repair (CAA)
- \_\_\_ Import Denied (FIFRA)
- \_\_\_ Pesticide Destroyed (FIFRA)

#### Facility/Site Management and Info. Practices

- \_\_\_ Testing/Sampling
- \_\_\_ Auditing
- \_\_\_ Labeling
- X Record keeping
- \_\_\_ Reporting
- \_\_\_ Information Letter Response
- \_\_\_ Financial Responsibility Requirements
- \_\_\_ Environmental Management Review
- \_\_\_ RI/FS or RD (CERCLA)
- \_\_\_ Site Assessment/Characterization (CERCLA)
- \_\_\_ Provide Site Access (CERCLA)
- \_\_\_ Monitoring
- \_\_\_ UST Release Detection
- \_\_\_ Storm water Site Inspections
- \_\_\_ Asbestos Inspections
- X Training
- \_\_\_ Planning
- \_\_\_ Permit Application
- \_\_\_ Work Practices
- \_\_\_ Notification (TSCA Section 6)
- \_\_\_ Leak Detection (CAA)

#### Preventative Actions to Reduce Likelihood of Future Releases

- \_\_\_ Disposal Change
- \_\_\_ Storage Change
- \_\_\_ Develop/Implement Asbestos Management Plan
- X Develop/Implement Spill Prevention and Countermeasures
- \_\_\_ Control (SPCC) Plan
- \_\_\_ Obtain Permit for Underground Injection (UIC)

\_\_\_ UIC Plug and Abandon  
 \_\_\_ UIC Demonstrate Mechanical Integrity  
 \_\_\_ Develop/Implement CMOM Program (CWA)  
 \_\_\_ UST Tank Closure  
 \_\_\_ UST Secondary Containment  
 \_\_\_ UST Corrosion or Overfill Protection  
 \_\_\_ RCRA Labeling/Manifesting  
 \_\_\_ RCRA Waste Identification  
 \_\_\_ RCRA Secondary Containment  
 \_\_\_ Lead-Based Paint Disclosure  
 \_\_\_ Lead-Based Paint Removal Training/Certification  
 \_\_\_ Asbestos Training/Certification/Accreditation  
 \_\_\_ Asbestos Abatement  
 \_\_\_ Asbestos Plan Submission  
 \_\_\_ Notification (SDWA, FIFRA)  
 \_\_\_ Worker Protection (FIFRA)  
 \_\_\_ Pesticide Registered (FIFRA)  
 \_\_\_ Pesticide Certified (FIFRA)  
 \_\_\_ Pesticide Claim Removed (FIFRA)  
 \_\_\_ Pesticide Label Revision (FIFRA)

\_\_\_ Spill Notification

21. Cost of actions described in item #21. (Actual cost data supplied by violator is preferred figure.)

Physical actions: \$ 19175

Non-Physical actions: \$

22. Quantitative environmental impact of actions described in item #21: (Add additional pollutants on blank sheet)

#### REDUCTIONS/ELIMINATIONS/TREATMENT

<u>Pollutant/Chemical/Waste Stream</u>	<u>Amount</u>	<u>Units</u>	<u>Potentially Impacted Media</u>
		Pounds/yr.	Air
		People	Land
		Cubic Yards	Soil
		Acres	Water (navigable/surface)
		Linear Feet (ss/ms/l)	Water (wetlands)
		Gallons	Water (underground source of drinking water)
		Pounds	Water (ground)
		Miles of Stream Impacted	Animals/Plants/Humans

#### PREVENTION

<u>Pollutant/Chemical/Waste Stream</u>	<u>Amount</u>	<u>Units</u>	<u>Potentially Impacted Media</u>
<u>Oil</u>	<u>0</u>	Gallons	Water (navigable/surface)

Violation:

Failure to Develop/Implement a/their Spill Prevention Control and Countermeasure Plan- 40 CFR part 112.3

SPCC Inspection Number: FY-INSP- 100120

Hi Energy Company

VENDOR

1070478

CHECK DATE

06/03/201

INVOICE NUMBER	INVOICE DATE		DISCOUNT TAKEN	AMOUNT PAID
WA0620114813	05/24/2011	OSTLF-311; CWA-06-2011-4813	0.00	5,900.00
Total:			0.00	5,900.00

**HILCORP ENERGY COMPANY**

Accounts Payable Disbursement  
P.O. Box 61229  
Houston, Texas 77208-1229  
(713) 209-2457

AMEGY BANK  
PORTER, TEXAS

35-1058/1131

CHECK NO.

13004356

**PAY** Five Thousand Nine Hundred Dollars and Zero Cents  
**TO THE ORDER OF:**

**US ENVIRONMENTAL PROTECTION AGENCY  
FINES AND PENALTIES**

P O BOX 979077

ST LOUIS MO 63197-9000

DATE

06/03/2011

VOID AFTER 90 DAYS

AMOUNT

\*\*\*\*\*5,900.00

BY

MP

⑈ 13004356 ⑈ (b) (6)

## CASE CLOSURE FORM

Name of Case: Hilcorp Energy Company, South Chauvin Production Facility

Docket Number: CWA-06-2011-4813

Date Complaint Issued:

Date Concluded: 6/20/2011

How Concluded: Final Order signed

Date of Case Conclusion Data Sheet: 6/20/2011

Date Penalty Due: N/A

Date Penalty Collected: 6/3/2011

Additional Settlement Conditions: None

Date Settlement Conditions Satisfied: None

Attorney/Case Handler:

Nelson Smith.

Date:

6/20/2011.